

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/954

ISSUE DATE 21-12-2017
DUE DATE 29-12-2017

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Ultilities),Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub:Account of Deviation Charges for the period 18.09.2017 to 24.09.2017. (Week No.26/F.Y. 2017-18)with revised DSM accounts for the week 31 to 35/FY15-16.

Sir,

Please find herewith with the Statement of Deviation charges for the Week-26/FY17-18 .with the revised DSM Account for the week 31to35/FY15-16
The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No. CORP-0000141) "being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.98% (w.e.f. 14.08.2017)

UI Account for the weeks 31 to 35/ FY 15-16 are required to be revised on account of following reasons.

Weeks	Reason of revision
31	Due to non accounting of 33KV Bhikaji Cama Place Feeder of BRPL emanating from 220KV Trauma Center S/Stn of DTL.as per the MOM held on 13.03.17 SLDC & Due to inadvertent error in Schedule of KH-1 for 26Oct15&01Nov15/KH-2 for 26Oct15.
32	Due to non accounting of 33KV Bhikaji Cama Place Feeder of BRPL emanating from 220KV Trauma Center S/Stn of DTL.as per the MOM held on 13.03.17 SLDC & Due to inadvertent error in Schedule of KH-2 for 01&06Nov15/DVC for 06Nov15/DVC2 for 07Nov15.
33	Due to non accounting of 33KV Bhikaji Cama Place Feeder of BRPL emanating from 220KV Trauma Center S/Stn of DTL.as per the MOM held on 13.03.17 SLDC & Due to inadvertent error in Schedule of KH-1 for 10Nov15/KH-2 for 15Nov15/Rhind2- for 11Nov15.
34	Due to non accounting of 33KV Bhikaji Cama Place Feeder of BRPL emanating from 220KV Trauma Center S/Stn of DTL.as per the MOM held on 13.03.17 SLDC & Due to inadvertent error in Schedule of KH-1 for 17Nov15.
35	Due to non accounting of 33KV Bhikaji Cama Place Feeder of BRPL emanating from 220KV Trauma Center S/Stn of DTL.as per the MOM held on 13.03.17 SLDC & Due to inadvertent error in Schedule of Sasan for 25,26&27Nov15.

The statement of differential amount of DSM charges payable/receivable due to revision of DSM accounts for the above said weeks is enclosed herewith.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully

Manager (Energy Accounting)

**Deviation Settlement Account issued by Delhi SLDC for the period of
18.09.2017 to 24.09.2017(Week 26/17-18) including the revision for the weeks 31 to 35 (FY15-16)**

FOR PAYMENT PURPOSE

All Figures in Rs. Lacs

Sr No.	INTRASTATE UTILITY	DSM AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT FOR THE WEEKs 31 to 35(FY-15-16)	NET DSM AMOUNT FOR THE CURRENT WEEK
1	I.P.STN	-1.07433	-0.86400	-1.93833
2	RPH	-0.53606	-0.38391	-0.91997
3	G.T.STN.	2.05396	-0.03847	2.01550
	IPGCL	0.44358	-1.28638	-0.84280
4	PRAGATI GT	-0.16407	-0.83725	-1.00132
5	Bawana	-0.61109	-0.80808	-1.41917
	PPCL	-0.77516	-1.64533	-2.42049
6	BTPS	38.71928	-0.06974	38.64954
7	BYPL	4.88530	0.12093	5.00623
8	BRPL	25.82573	134.56681	160.39254
9	NDPL	0.91648	5.47238	6.38886
10	NDMC	-102.77343	-134.90210	-237.67552
11	MES	-26.74884	-0.70325	-27.45209
12	Regional Deviation NRPC	175.16104	0.00000	175.16104
13	Pool balance due to additional Deviation	0.00000	-2.73655	-2.73655
14	Pool balance due to capping of Generator&U/D Discom	0.00000	1.18320	1.18320
	TOTAL			

(-)ve indicates amount receivable by the Utility.

(+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Details of Differential Amount for the weeks 31 to 35 /FY 15-16

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-31/2015-16		WEEK-32/2015-16		WEEK-33/2015-16	
		Old	New	Old	New	Old	New
1	I.P.STN	-0.19814	-0.21472	2.26591	1.54017	-0.31771	-0.28728
2	RPH	-0.30857	-0.31636	0.77541	0.44761	-0.46295	-0.45433
3	G.T.STN.	-1.02944	-1.03227	0.47696	0.42289	-0.18696	-0.17381
	IPGCL	-1.53615	-1.56336	3.51828	2.41067	-0.96761	-0.91541
4	PRAGATI GT	-0.91783	-0.92071	0.45940	-0.33726	-0.74723	-0.73276
5	Bawana	1.01788	1.00275	1.17296	0.79887	-2.22086	-2.19104
	PPCL	0.10005	0.08204	1.63236	0.46161	-2.96808	-2.92379
6	BTPS	16.17952	16.07070	17.64351	17.71847	14.16756	14.17359
7	BYPL	107.53611	110.52336	79.76159	79.63274	63.97340	61.32923
8	BRPL	-11.71782	-4.69506	38.74292	61.60386	82.24516	81.08114
9	NDPL	-34.47662	-33.11404	-4.53018	-2.61738	-49.12182	-46.54604
10	NDMC	3.35535	-11.22669	38.53799	16.19788	13.49241	13.50159
11	MES	-2.22726	-2.27816	0.35197	0.21733	1.47471	1.50156
12	Regional Deviation NRPC	43.34693	43.34693	-127.18089	-127.18089	-56.79494	-56.79494
13	Pool balance due to additional Deviation	-29.07791	-27.82793	-20.72038	-21.21631	-29.80390	-28.75312
14	Pool balance due to capping of Generator&U/D Discom	-91.48220	-89.31779	-27.75717	-27.22798	-35.69688	-35.65380
	TOTAL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-34/2015-16		WEEK-35/2015-16		Differential Amount
		Old	New	Old	New	
1	I.P.STN	-0.52136	-0.51232	-0.33709	-0.49823	-0.86400
2	RPH	-0.60544	-0.59827	-0.53540	-0.59951	-0.38391
3	G.T.STN.	-0.80904	-0.80534	2.07755	2.07914	-0.03847
	IPGCL	-1.93584	-1.91594	1.20506	0.98140	-1.28638
4	PRAGATI GT	-0.02056	-0.01559	-1.12330	-1.18045	-0.83725
5	Bawana	-1.91089	-1.89457	-4.34502	-4.81001	-0.80808
	PPCL	-1.93145	-1.91016	-5.46832	-5.99046	-1.64533
6	BTPS	16.27981	16.28217	10.69993	10.65566	-0.06974
7	BYPL	89.31698	88.81708	50.51702	50.92360	0.12093
8	BRPL	119.55240	169.69330	71.44169	127.14791	134.56681
9	NDPL	-26.91520	-26.58582	-32.13423	-32.84239	5.47238
10	NDMC	59.10160	11.05896	41.53535	-8.41115	-134.90210
11	MES	0.79119	0.63501	9.52503	9.13667	-0.70325
12	Regional Deviation NRPC	-187.28841	-187.28841	-115.37958	-115.37958	0.00000
13	Pool balance due to additional Deviation	-47.46587	-48.47495	-16.94992	-20.48223	-2.73655
14	Pool balance due to capping of Generator&U/D Discom	-19.50519	-20.31126	-14.99203	-15.73944	1.18320
	TOTAL	0.00000	0.00000	0.00000	0.00000	0.00000

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
18.09.2017 to 24.09.2017(Week 26/17-18)**

ISSUE DATE

21-12-2017

Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW)

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges
(Below 49.7 Hz)**

Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
18.09.2017 to 24.09.2017(Week 26/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(- ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
18	81.241858	80.095946	-1.145912	-7.29761	1.11906	0.65877	-5.51978
19	80.993231	80.641373	-0.351858	-7.12051	0.01678	0.95827	-6.14546
20	82.972442	82.066772	-0.90567	-18.36373	0	0.9086	-17.45513
21	83.186620	82.462333	-0.724287	-17.37176	0	1.19292	-16.17884
22	74.871860	72.131492	-2.740368	-49.16016	0	1.05953	-48.10063
23	68.386765	63.658901	-4.727864	-53.10031	0	-0.63428	-53.73459
24	63.952134	61.448588	-2.503546	-28.40397	0	0.37736	-28.02661
	535.604910	522.505405	-13.099505	-180.81805	1.13584	4.52117	-175.16104

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.07433	0.00000	0.00000	-1.07433
2	RPH	-0.53606	0.00000	0.00000	-0.53606
3	G.T.STN.	0.00000	2.04456	0.00940	2.05396
	IPGCL	-1.61039	2.04456	0.00940	0.44358
4	PRAGATI GT	-0.16407	0.00000	0.00000	-0.16407
5	BAWANA	-1.57655	0.00000	0.96547	-0.61109
	PPCL	-1.74063	0.00000	0.96547	-0.77516
6	BTPS	0.00000	37.99267	0.72661	38.71928
7	BYPL	0.00000	4.42659	0.45871	4.88530
8	BRPL	0.00000	23.15707	2.66866	25.82573
9	TPDDL	-0.77286	0.00000	1.68934	0.91648
10	NDMC	-102.77343	0.00000	0.00000	-102.77343
11	MES	-26.74884	0.00000	0.00000	-26.74884
	TOTAL	-133.64614	67.62090	6.51818	-59.50707

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
18.09.2017 to 24.09.2017(Week 26/17-18)

ISSUE DATE

21-12-2017

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.07433	0.00000	-1.07433
2	RPH	0.53606	0.00000	-0.53606
3	G.T.STN.	0.00000	2.05396	2.05396
A)	IPGCL	1.61039	2.05396	0.44358
4	PRAGATI GT	0.16407	0.00000	-0.16407
5	Bawana	0.61109	0.00000	-0.61109
B)	PPCL	0.77516	0.00000	-0.77516
6	BTPS	0.00000	38.71928	38.71928
7	BYPL	0.00000	4.88530	4.88530
8	BRPL	0.00000	25.82573	25.82573
9	TPDDL	0.00000	0.91648	0.91648
10	NDMC	102.77343	0.00000	-102.77343
11	MES	26.74884	0.00000	-26.74884
C)	Total Delhi Deviation Amount	131.90782	72.40075	-59.50707
12	Regional Deviation NRPC	0.00000	175.16104	175.16104

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.31

(i)	Actual drawal from the grid in MUs	522.505405
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) RPH	-0.085589
	(b) GT	19.526878
	(c) Pargati	41.496282
	(d) BTPS	47.952336
	(e) Bawana	66.595191
	(f) MSW Bawana	2.090208
	Total	177.575306
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	700.080711
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	206.736873
	(b) BRPL	289.316977
	(c) BYPL	164.954759
	(d) NDMC	31.966790
	(e) MES	4.936581
	(f) IP	0.002333
	Total	697.914314
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	2.166397
(vi)	Trans. Loss((v)*100/(iii)) in %	0.31

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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DELHI TRANSCO LTD.
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
18.09.2017 to 24.09.2017(Week 26/17-18)**

ISSUE DATE

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
18-Sep-17	31.321703	31.385309	0.06361	2.74273	0.90960	3.65233
19-Sep-17	32.395094	32.548273	0.15318	3.40035	0.26504	3.66539
20-Sep-17	32.715761	32.027028	-0.68873	-9.21330	0.00000	-9.21330
21-Sep-17	32.254846	32.663209	0.40836	10.90580	0.01092	10.91672
22-Sep-17	30.028473	29.682143	-0.34633	-4.36635	0.00106	-4.36529
23-Sep-17	25.249388	24.462851	-0.78654	-5.40946	0.00000	-5.40946
24-Sep-17	23.974568	23.968060	-0.00651	1.16736	0.50273	1.67009
Total	207.939834	206.736873	-1.20296	-0.77286	1.68934	0.91648

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
18-Sep-17	43.944656	44.668964	0.72431	11.97647	1.93682	13.91329
19-Sep-17	45.078704	45.857959	0.77925	12.86852	0.21455	13.08307
20-Sep-17	45.139520	45.703167	0.56365	9.08537	0.23652	9.32190
21-Sep-17	45.694946	46.328983	0.63404	17.85224	0.04652	17.89876
22-Sep-17	40.731266	40.263361	-0.46790	-2.99536	0.00914	-2.98622
23-Sep-17	36.368965	34.615583	-1.75338	-13.97016	0.05875	-13.91141
24-Sep-17	33.265903	31.878960	-1.38694	-11.66001	0.16636	-11.49365
Total	290.223960	289.316977	-0.90698	23.15707	2.66866	25.82573

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
18-Sep-17	24.886106	25.097166	0.21106	4.27267	0.10529	4.37796
19-Sep-17	25.228560	25.384251	0.15569	2.43076	0.00633	2.43708
20-Sep-17	25.736920	26.031725	0.29480	3.33442	0.29874	3.63317
21-Sep-17	26.177121	26.257804	0.08068	3.06182	0.01728	3.07910
22-Sep-17	23.788141	23.194606	-0.59353	-9.86142	0.00000	-9.86142
23-Sep-17	20.968622	20.228400	-0.74022	-1.46625	0.00226	-1.46399
24-Sep-17	18.631242	18.760807	0.12957	2.65460	0.02880	2.68340
Total	165.416713	164.954759	-0.46195	4.42659	0.45871	4.88530

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
18-Sep-17	6.644948	5.217863	-1.42709	-18.00188	0.00000	-18.00188
19-Sep-17	6.203320	5.170660	-1.03266	-17.87442	0.00000	-17.87442
20-Sep-17	5.538231	5.115523	-0.42271	-7.81265	0.00000	-7.81265
21-Sep-17	6.547596	5.108656	-1.43894	-38.97069	0.00000	-38.97069
22-Sep-17	5.561045	4.637530	-0.92352	-22.84756	0.00000	-22.84756
23-Sep-17	4.219673	3.588325	-0.63135	-13.15006	0.00000	-13.15006
24-Sep-17	3.714440	3.128233	-0.58621	-8.97371	0.00000	-8.97371
Total	38.429254	31.966790	-6.46246	-127.63096	0.00000	-127.63096

DELHI TRANSCO LTD.
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 18.09.2017 to 24.09.2017(Week 26/17-18)

ISSUE DATE

21-12-2017

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
18-Sep-17	1.046190	0.787909	-0.25828	-2.87212	0.00000	-2.87212
19-Sep-17	0.968102	0.799918	-0.16818	-2.77458	0.00000	-2.77458
20-Sep-17	0.855083	0.782435	-0.07265	-1.47425	0.00000	-1.47425
21-Sep-17	0.969686	0.782183	-0.18750	-4.90622	0.00000	-4.90622
22-Sep-17	0.996347	0.702405	-0.29394	-6.47175	0.00000	-6.47175
23-Sep-17	0.854200	0.561852	-0.29235	-5.84927	0.00000	-5.84927
24-Sep-17	0.670756	0.519879	-0.15088	-2.40065	0.00000	-2.40065
Total	6.360363	4.936581	-1.42378	-26.74884	0.00000	-26.74884

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
18-Sep-17	0.008400	0.000190	-0.00821	-0.12062	0.00000	-0.12062
19-Sep-17	0.008400	0.000449	-0.00795	-0.13610	0.00000	-0.13610
20-Sep-17	0.008400	0.000470	-0.00793	-0.13433	0.00000	-0.13433
21-Sep-17	0.008400	0.000503	-0.00790	-0.20839	0.00000	-0.20839
22-Sep-17	0.008400	0.000411	-0.00799	-0.17995	0.00000	-0.17995
23-Sep-17	0.008400	0.000152	-0.00825	-0.17276	0.00000	-0.17276
24-Sep-17	0.008400	0.000158	-0.00824	-0.12218	0.00000	-0.12218
Total	0.058800	0.002333	-0.05647	-1.07433	0.00000	-1.07433

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
18-Sep-17	2.606500	2.738894	0.13239	-0.62815	0.00000	-0.62815
19-Sep-17	4.435000	4.404509	-0.03049	-0.05576	0.00000	-0.05576
20-Sep-17	4.195750	4.187757	-0.00799	0.42594	0.00000	0.42594
21-Sep-17	3.364500	3.354051	-0.01045	0.72642	0.00000	0.72642
22-Sep-17	2.222000	2.130630	-0.09137	2.04182	0.00940	2.05122
23-Sep-17	0.992500	1.011778	0.01928	-0.44817	0.00000	-0.44817
24-Sep-17	1.696000	1.699259	0.00326	-0.01754	0.00000	-0.01754
Total	19.512250	19.526878	0.01463	2.04456	0.00940	2.05396

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
18-Sep-17	-0.016800	-0.013294	0.00351	-0.03307	0.00000	-0.03307
19-Sep-17	-0.016800	-0.013249	0.00355	-0.06168	0.00000	-0.06168
20-Sep-17	-0.016800	-0.009980	0.00682	-0.11896	0.00000	-0.11896
21-Sep-17	-0.016800	-0.012524	0.00428	-0.10173	0.00000	-0.10173
22-Sep-17	-0.016800	-0.014625	0.00218	-0.03891	0.00000	-0.03891
23-Sep-17	-0.016800	-0.012196	0.00460	-0.07178	0.00000	-0.07178
24-Sep-17	-0.016800	-0.009721	0.00708	-0.10991	0.00000	-0.10991
Total	-0.117600	-0.085589	0.03201	-0.53606	0.00000	-0.53606

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
18.09.2017 to 24.09.2017(Week 26/17-18)**

ISSUE DATE

21-12-2017

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
18-Sep-17	6.494750	6.514200	0.01945	-0.22766	0.00000	-0.22766
19-Sep-17	6.611500	6.620502	0.00900	0.03904	0.00000	0.03904
20-Sep-17	6.747500	6.750426	0.00293	-0.07079	0.00000	-0.07079
21-Sep-17	6.587500	6.598092	0.01059	-0.24998	0.00000	-0.24998
22-Sep-17	6.360000	6.369774	0.00977	-0.18280	0.00000	-0.18280
23-Sep-17	4.961250	4.954782	-0.00647	0.42013	0.00000	0.42013
24-Sep-17	3.697000	3.688506	-0.00849	0.10798	0.00000	0.10798
Total	41.459500	41.496282	0.03678	-0.16407	0.00000	-0.16407

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
18-Sep-17	8.007500	7.768332	-0.23917	4.61042	0.00390	4.61432
19-Sep-17	7.238750	6.707952	-0.53080	8.58687	0.42132	9.00819
20-Sep-17	5.512500	5.223168	-0.28933	5.22833	0.29088	5.51921
21-Sep-17	7.990000	7.670424	-0.31958	4.53138	0.01051	4.54190
22-Sep-17	7.920000	7.729692	-0.19031	3.96138	0.00000	3.96138
23-Sep-17	7.920000	7.637424	-0.28258	6.97772	0.00000	6.97772
24-Sep-17	5.440000	5.215344	-0.22466	4.09656	0.00000	4.09656
Total	50.028750	47.952336	-2.07641	37.99267	0.72661	38.71928

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
18-Sep-17	10.246250	10.126133	-0.12012	2.37549	0.96547	3.34095
19-Sep-17	11.312500	11.321866	0.00937	-0.05566	0.00000	-0.05566
20-Sep-17	11.341750	11.358524	0.01677	-0.62053	0.00000	-0.62053
21-Sep-17	11.243750	11.285776	0.04203	-1.12697	0.00000	-1.12697
22-Sep-17	10.408750	10.434596	0.02585	-0.80655	0.00000	-0.80655
23-Sep-17	6.000000	6.043397	0.04340	-1.01068	0.00000	-1.01068
24-Sep-17	6.000000	6.024898	0.02490	-0.33165	0.00000	-0.33165
Total	66.553000	66.595191	0.04219	-1.57655	0.96547	-0.61109

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017